

This Page Is Inserted by IFW Operations  
and is not a part of the Official Record

## **BEST AVAILABLE IMAGES**

Defective images within this document are accurate representations of the original documents submitted by the applicant.

Defects in the images may include (but are not limited to):

- BLACK BORDERS
- TEXT CUT OFF AT TOP, BOTTOM OR SIDES
- FADED TEXT
- ILLEGIBLE TEXT
- SKEWED/SLANTED IMAGES
- COLORED PHOTOS
- BLACK OR VERY BLACK AND WHITE DARK PHOTOS
- GRAY SCALE DOCUMENTS

**IMAGES ARE BEST AVAILABLE COPY.**

**As rescanning documents *will not* correct images,  
please do not report the images to the  
Image Problem Mailbox.**

**THIS PAGE BLANK (USPTO)**



## INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

<p>(51) International Patent Classification<sup>6</sup> : <b>G01B 7/06, G01N 27/90</b></p>	<p><b>A1</b></p>	<p>(11) International Publication Number: <b>WO 98/02714</b></p> <p>(43) International Publication Date: 22 January 1998 (22.01.98)</p>
<p>(21) International Application Number: PCT/EP97/03815</p> <p>(22) International Filing Date: 11 July 1997 (11.07.97)</p> <p>(30) Priority Data: 96201978.2 12 July 1996 (12.07.96) EP</p> <p>(34) Countries for which the regional or international application was filed: GB et al.</p> <p>(71) Applicant: SHELL INTERNATIONALE RESEARCH MAATSCHAPPIJ B.V. [NL/NL]; Carel van Bylandtlaan 30, NL-2596 HR The Hague (NL).</p> <p>(72) Inventors: VAN ANDEL, Petrus, Willem; Badhuisweg 3, NL-1031 CM Amsterdam (NL). LORENZ, Maarten; Badhuisweg 3, NL-1031 CM Amsterdam (NL). MEYER, Ricky, Eduardo, Ricardo; Badhuisweg 3, NL-1031 CM Amsterdam (NL). LOOLJER, Mark, Theodoor; Badhuisweg 3, NL-1031 CM Amsterdam (NL).</p>		<p>(81) Designated States: CA, CN, JP, NO, RU, European patent (AT, BE, CH, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE).</p> <p><b>Published</b> <i>With international search report. Before the expiration of the time limit for amending the claims and to be republished in the event of the receipt of amendments.</i></p>
<p>(54) Title: EDDY CURRENT INSPECTION TECHNIQUE</p> <div data-bbox="373 1155 1266 1701"> </div> <p>(57) Abstract</p> <p>Device (9) for inspecting an object (2) of electrically conductive material, comprising a non-static-signal transmitter for generating an electromagnetic field in the object (2), and a receiver (20, 21) for measuring the variations of the eddy current generated by the non-static electromagnetic field and for producing a signal representing the decay of the eddy current, wherein the non-static-signal transmitter comprises at least two laterally spaced-apart emitters (11, 12) for emitting an electromagnetic field, which emitters (11, 12) are, during normal operation, so driven that the resulting electromagnetic field in the central region (26), between the emitters (11, 12), is intensified.</p>		

**FOR THE PURPOSES OF INFORMATION ONLY**

Codes used to identify States party to the PCT on the front pages of pamphlets publishing international applications under the PCT.

AL	Albania	ES	Spain	LS	Lesotho	SI	Slovenia
AM	Armenia	FI	Finland	LT	Lithuania	SK	Slovakia
AT	Austria	FR	France	LU	Luxembourg	SN	Senegal
AU	Australia	GA	Gabon	LV	Latvia	SZ	Swaziland
AZ	Azerbaijan	GB	United Kingdom	MC	Monaco	TD	Chad
BA	Bosnia and Herzegovina	GE	Georgia	MD	Republic of Moldova	TG	Togo
BB	Barbados	GH	Ghana	MG	Madagascar	TJ	Tajikistan
BE	Belgium	GN	Guinea	MK	The former Yugoslav Republic of Macedonia	TM	Turkmenistan
BF	Burkina Faso	GR	Greece	ML	Mali	TR	Turkey
BG	Bulgaria	HU	Hungary	MN	Mongolia	TT	Trinidad and Tobago
BJ	Benin	IE	Ireland	MR	Mauritania	UA	Ukraine
BR	Brazil	IL	Israel	MW	Malawi	UG	Uganda
BY	Belarus	IS	Iceland	MX	Mexico	US	United States of America
CA	Canada	IT	Italy	NE	Niger	UZ	Uzbekistan
CF	Central African Republic	JP	Japan	NL	Netherlands	VN	Viet Nam
CG	Congo	KE	Kenya	NO	Norway	YU	Yugoslavia
CH	Switzerland	KG	Kyrgyzstan	NZ	New Zealand	ZW	Zimbabwe
CI	Côte d'Ivoire	KP	Democratic People's Republic of Korea	PL	Poland		
CM	Cameroon	KR	Republic of Korea	PT	Portugal		
CN	China	KZ	Kazakhstan	RO	Romania		
CU	Cuba	LC	Saint Lucia	RU	Russian Federation		
CZ	Czech Republic	LI	Liechtenstein	SD	Sudan		
DE	Germany	LK	Sri Lanka	SE	Sweden		
DK	Denmark	LR	Liberia	SG	Singapore		
EE	Estonia						

- 1 -

## EDDY CURRENT INSPECTION TECHNIQUE

The present invention relates to inspecting an object of electrically conductive material. In the specification and in the claims the phrase 'inspecting an object' is used to refer to operations such as measuring the  
5 thickness of the object, checking the object for the presence of sub-surface flaws and measuring the thickness of a layer of non-conductive material around the object. The object can be for example a wall of a container or the wall of a pipe.

10 The effective thickness of an object, for example, a wall of a steel container, a pipe or a vessel can be locally affected by external or internal corrosion. In case the object is provided with a layer of insulation material, corrosion detection by visual inspection  
15 generally implies temporary removal of the insulation material, which is time consuming and expensive.

European patent specification No. 321 112 discloses a device for measuring a thickness of an object of electrically conductive material, such as a wall,  
20 comprising a pulsed-signal transmitter for generating an electromagnetic field in the wall and a receiver for measuring the decay of the eddy current generated by the electromagnetic field and for producing a signal representing the decay.

25 To determine the thickness of the wall, the decay of the received signal over a period of time is compared with the decay of a reference signal indicative of a known wall thickness.

30 The transmitter includes an emitter coil and the receiver includes a receiver coil. The coils are wound around a core, and, during normal operation, the central

- 2 -

longitudinal axis of the core is perpendicular to a surface of the object.

With the known device, corrosion spots of a size comparable to that of the emitter coil can be detected, however, it was found that spots which are relatively small compared to the coil size cannot be detected. Such small corrosion spots, however, can locally reduce the wall thickness to a significant extent. Furthermore, the size of such a small spot can rapidly grow, for example when liquid water is present between the pipe and an insulation layer surrounding the pipe.

It is an object of the invention to provide a device which provides an enhanced resolution so as to allow a more detailed inspection of the object.

It is another object of the invention to provide an improved method of interpreting measured data to determine wall thickness.

To this end the device for inspecting an object of electrically conductive material according to the present invention comprises a non-static-signal transmitter for generating an electromagnetic field in the object, and a receiver for measuring the variations of the eddy current generated by the non-static electromagnetic field and for producing a signal representing the decay of the eddy current, wherein the non-static-signal transmitter comprises at least two laterally spaced-apart emitters for emitting an electromagnetic field, which emitters are, during normal operation, so driven that the resulting electromagnetic field in the central region, between the emitters, is intensified.

By intensifying the electromagnetic field in the central region, an eddy current of increased density can be generated in a small selected wall portion, and in this way the eddy current is focused in this selected wall portion. The eddy current receiver means can be

- 3 -

arranged so as to measure the decay of the eddy current of increased density without measuring the decay of eddy currents of lower density, i.e. outside the selected wall portion. In this way a better resolution is achieved.

5       The central region is located between the emitters, and suitably it is located between the centres of the emitters.

10       In accordance with another aspect of the invention there is provided a method of measuring a thickness of an object of electrically conductive material, which method according to the invention comprises inducing a pulsed eddy current in the object, determining the decay of the eddy current and producing a signal representing the decay, and determining the thickness of the object from  
15       the signal, wherein the step of determining the thickness of the object from the signal comprises selecting a first magnitude and a second, smaller magnitude of the amplitude of the signal, measuring the length of the time interval in which the signal decays from the first  
20       magnitude to the second magnitude, and determining the thickness of the object from the length of the time interval.

25       The invention will now be described by way of example in more detail with reference to the accompanying drawings, wherein

Figure 1 schematically shows a perspective view of an embodiment of the device according to the invention;

Figure 2 shows a transverse cross-section of a part of the device of Figure 1 drawn to a larger scale;

30       Figure 3 shows a top view of the part shown in Figure 2;

Figure 4 schematically shows an alternative embodiment of the device according to the invention;

35       Figure 5 schematically shows yet another embodiment of the device according to the invention;

- 4 -

Figure 6 schematically shows a further embodiment of the device according to the invention;

Figure 7 shows eddy current decay curves in a double-logarithmic diagram;

5        Figure 8 shows a linear calibration curve applied to determine wall thickness; and

Figure 9 shows the effect of a spacing between probe and wall on the decay curves in a double-logarithmic diagram.

10        In the following description, like reference numerals relate to like components.

Reference is now made to Figure 1 which shows a probe 1 for inspecting an object of electrically conductive material, such as for measuring the thickness of a wall 2 of a pipe 3 in order to detect the presence of corrosion at the wall 2. The corrosion can be located at the outer or inner surface of the wall 2. A layer 5 of insulating material enclosed by a thin metal steel jacket 7 surrounding the layer 5 of insulating material is provided around the pipe 3. The probe 1 includes a device 9 for inspecting an object of electrically conductive material, which during normal operation, is held against the outer surface of the steel jacket 7.

20        Reference is now made to Figures 2 and 3, the device 9 for inspecting the object of electrically conductive material comprises a non-static-signal transmitter (not shown) for generating a non-static electromagnetic field in the object in the form of the wall 2 and a receiver (not shown) for measuring the variations of the eddy current generated by the non-static electromagnetic field and for producing a signal representing the decay of the eddy current.

30        The non-static-signal transmitter comprises at least two laterally spaced-apart emitters for emitting an electromagnetic field, in the form of a first emitter

35

- 5 -

coil 11 and a second emitter coil 12, which are spaced apart in a direction lateral to the direction of their central longitudinal axes 13 and 14, respectively.

5 Between the emitter coils 11 and 12 there is a relatively small gap 16. During normal operation the emitter coils are arranged parallel to a near surface 17 of the object in the form of the wall 2, so that their central longitudinal axes 13 and 14 are perpendicular to the near surface 17.

10 The transmitter further includes means (not shown) which drive the emitters in the form of emitter coils 11 and 12.

The receiver includes at least one receiver coil arranged to receive the electromagnetic field generated by the eddy current in the object in the form of the wall 2, in the form of a first receiver coil 20 and a second receiver coil 22, having central longitudinal axis 23 and 24, respectively. The receiver coils 20 and 22 are identical, and have a square cross-section. They are arranged substantially parallel to the near surface 17 of the object in the form of the wall 2. The pair of receiver coils 20, 22 is arranged aligned with the corresponding pair of emitter coils 11, 12, that is to say the central longitudinal axes 13 and 14, and 23 and 24 of the coils are substantially parallel to each other and extend in the same plane (that is the plane of drawing of Figure 2). The size of the receiver coils 20 and 22 is smaller than the size of the emitter coils 11 and 12 and the central longitudinal axes 23 and 24 of the receiver coils 20 and 22 extend between the central longitudinal axes 13 and 14 of the emitter coils 11 and 12. The voltage over the terminals of the receiver coils is the signal representing the decay of the eddy current in the object.

- 6 -

During normal operation, the emitters in the form of emitter coils 11 and 12 are so driven that the resulting electromagnetic field in the central region, between the centres 25 of the emitters 11 and 12, is intensified. The central region is indicated with reference numeral 26. This is done by passing a current through each of the emitter coils 11 and 12 such that the direction of the currents in the emitter coils is not the same. In Figure 3 the direction of the currents is indicated by arrows A. As a result, the electromagnetic field in the central region 26 is intensified, that is to say it is stronger in a region between the emitter coils 11 and 12 and weaker outside the central region 26. Consequently in the object 2 there is a region 27 where the density of the electromagnetic is larger than outside that region 27. Hereinbelow the region 27 of increased density of the electromagnetic field will be called the detection region 27. In this way a better resolution is achieved and relatively small corrosion spots can be detected.

To improve reception, the receiver coils 20 and 22 are in connected in series and they are located at opposite sides of the gap 16 and of the detection region 27.

Suitably the diameter of each emitter coil 11 and 12 is substantially equal to the thickness of the insulation layer 5. For example, for an insulation thickness of 70 mm, two emitter coils of 200 windings of 0.5 mm wire having a diameter of 70 mm are used.

The gap 16 overlays the detection region 27 of the wall 2 of the pipe 3 which is to be checked for corrosion.

In Figure 4 is shown an alternative embodiment wherein the arrangement of emitter coils 41 and 42 is similar to the arrangement of emitter coils 11 and 12 shown in Figures 2 and 3. However, instead of two

- 7 -

receiver coils being arranged in a plane parallel to that of the emitter coils, only one receiver coil 46 is provided. The receiver coil 46 is located between the emitter coils 41 and 42 and its central longitudinal axis 47 extends perpendicular to the central longitudinal axes 43 and 44 of the emitter coils 41 and 42.

Reference is now made to Figure 5 showing another arrangement of coils including a first pair of emitter coils 50 and 52 and a second pair of emitter coils 54 and 56, the pairs being arranged in mutually perpendicular directions. The arrow A indicates the directions of the electric currents in the emitter coils 50, 52, 54 and 56. The first pair of emitter coils 50 and 52 on one hand and the second pair of emitter coils 54 and 56 on the other hand induce eddy currents of increased density in different directions in the selected wall portion between the emitter coils 50, 52, 54 and 56. In the embodiment shown the eddy currents of increased density flow in mutually perpendicular directions. Each pair of emitter coils is provided with a corresponding pair of receiver coils (not shown), the receiver coils of each pair being of the same type and being arranged in the same manner with respect to the corresponding emitter coils as with reference to Figure 3. This embodiment has the advantage over the embodiment of Figure 3 that the device is even better focused on the wall portion of interest, and that the measurement is more symmetrical. Instead of two pairs of coils, any other suitable number of pairs of coils may be applied in an analogous way.

Reference is now made to Figure 6 showing an alternative embodiment of the invention, wherein the centres 59 of emitter coils 60, 62, 64, 66, 68 and 70 are located on a semi-circular arc 71 located in a plane perpendicular to a near surface of the object (not shown), and wherein the emitter coils 60, 62, 64, 66, 68

- 8 -

and 70 are arranged perpendicular to the arc 71. In this manner the influence from conducting surfaces other than the surface to be measured, is reduced.

5 In a further alternative embodiment, a semi-circular bar of ferromagnetic material (not shown) is arranged within the emitter coils.

10 The essence of the present invention is that the laterally spaced apart emitters are so driven that the resulting electromagnetic field in the central region, between the emitters, is intensified. In the above this effect has been described with two or four or six emitter coils, however, it has been found that the same effect can be achieved with only one emitter coil. To achieve the same effect, the laterally spaced-apart emitters  
15 comprise a coil substantially parallel to a near surface of the object and a bar of ferromagnetic material substantially perpendicular to the near surface of the object. In an alternative embodiment, the laterally spaced-apart emitters consist of an emitter coil in the  
20 form of an 8-shaped figure substantially parallel to a near surface of the object.

Reference is now made to Figure 2. A suitable non-static signal is a pulse. During normal operation of the probe 1 pulsed electric currents are induced to flow in  
25 the emitter coils 11 and 12 in opposite rotational directions. A constant current flows through the emitter coils 11 and 12 during each pulse time T. The current and its associated electromagnetic field are switched on and off at respectively the rising and falling edge of the  
30 pulse. The emitter coils 11 and 12 are sufficiently large that at least some of the electromagnetic field lines penetrate through the jacket 7, the insulating layer 5 and the wall 2 of the steel pipe 3. The electromagnetic field lines in the wall 2 will mainly be concentrated in  
35 the vicinity of the near surface 17. An electromagnetic

- 9 -

flux change occurs when the electromagnetic field is switched on or off, which flux change induces an eddy current in the wall 2 of the pipe 3 near the external surface 7. The eddy currents resulting from the separate emitter coils 11 and 12 flow in opposite rotational directions in the wall 2, so that an eddy current of increased density results in the detection region 27 of the wall 2 of the pipe 3 below the gap 16. The generated eddy currents diffuse through the wall 2 and are reflected by the internal surface of the wall 2 back to the external surface 14. The pulse duration  $T$  is selected to be longer than the typical diffusion time to ensure that a step response is measured. The pulse duration range is typically between 50 and 300 ms, depending on the thickness of the wall 2 of the pipe 3.

A pulsed eddy current will diffuse in the depth direction (i.e. towards the internal surface) and in the radial direction with respect to its own loop (i.e. outwards so as to increase the eddy current loop radius). Furthermore, a charge transport along the eddy current loop takes place. The diffusion velocity is approximately 100 times higher than the velocity of charge transport along the eddy current loop. This implies that an eddy current can diffuse through the wall 2 and reflect from the internal surface with only a minor charge displacement along the loop. The diffusion within the detection region 27 is therefore largely independent on the diffusion and current flow outside the detection region 27. This makes it possible to take measurements that are only sensitive for a fraction of the eddy current. Suitably the electronics, the emitter and receiver coils for fractional pulsed eddy current measurement are designed such that impedance changes do not influence the measurement.

- 10 -

The receiver coils 20 and 22 are of smaller size than the emitter coils 11 and 12 so that the receiver coils 20 and 22 are only sensitive for field lines of eddy currents flowing in the detection region 27. The windings sense of the receiver coils 20 and 22 is such that an absolute probe for the eddy current field lines is created, i.e. the currents induced in the receiver coils 20 and 22 by the field lines enhance each other. At the same time a differential probe for noise (50/60 Hz) is created, i.e. the currents induced in the receiver coils by noise cancel each other. Typically the rectangular receiver coils 20 and 22 have a size of 30 mm by 30 mm by 2 mm, and have 100 windings of 0.1 mm wire.

Normal use of the alternative embodiment of Figures 4, 5 and 6 is similar to normal use of the device described with reference to Figures 1 through 3.

The signal representing the decay of the eddy currents is the voltage over the receiver coils, of which the amplitude A (in V, volts) is evaluated as a function of the time after the current and the associated electromagnetic field has been switched off at the fall of the pulse. Figure 7 shows a double-logarithmic diagram wherein the amplitudes A (in V) of six eddy current decay curves are plotted against the time t (in ms, milliseconds). The eddy current decays are obtained by applying a suitable eddy current probe to steel container walls of different thicknesses. The curves a, b, c, d, e and f show the decay for walls having a thickness of respectively 2, 4, 6, 8, 10 and 12 mm. The initial parts of the curves approach straight lines in the double-logarithmic diagram. Applicant has found that there is a linear relationship between the wall thickness and the time elapsed for the eddy current to decay from a first value to a second value, for example from 1 V to 0.05 V.

- 11 -

This linear relationship is used in the present invention to measure the thickness of an unknown wall.

The curves of Figure 7 are used to determine the constants in the linear relationship. To this end the wall thickness is plotted as a function of the time elapsed for the eddy current to decay from 1 V to 0.05 V, and this is shown in Figure 8.

In Figure 8 is shown the substantially linear relationship between the wall thickness  $W_t$  (in mm) and the time  $t_i$  (in ms) elapsed until the curves of Figure 7 have decayed from 1 V to a selected magnitude of 0.05 V. The indicated dots correspond to the measurements pertaining to curves a, b, c, d, e, f of Figure 7. The relationship is

$W_t = (t_i - A)/B$ ; in which A and B are calibration constants which are determined from the linear calibration curve of Figure 8.

The eddy current probe can be calibrated by adjusting the magnitude of A so as to compensate for variations in permeability, temperature and wall curvature. A single measurement at a location with a known wall thickness is sufficient to find the magnitude of A. Small fluctuations in the magnitude of B may result in deviations in the wall thickness readings of approximately 10% (or approximately 1 mm). Such accuracy is sufficient for detection of corrosion under a layer of insulating material.

Reference is now made to Figure 9. It has been found that at least after an initial period of time after the end of the last transmitter current pulse the effect of a spacing between the eddy current receiver means and the wall of electrically conductive material, for example due to lift-off or a layer of insulating material, is a vertical shift of the curve in the double-logarithmic diagram. This effect is shown in Figure 8 for measurement

- 12 -

on a 8 mm thick steel plate provided with a 1 mm aluminium jacket and an insulating layer between the steel plate and the aluminium jacket, the insulating layer having a thickness of respectively 20, 40, 80 and 100 mm for curves g, h, i and j. Curve k relates to a measurement on the steel plate without insulating layer or jacket.

The spacing is taken into account in the measurement by vertically shifting the curve in the double-logarithmic diagram in a manner that the amplitude of the signal has its first magnitude, for example 1 V, at a selected time such as between 10 and 20 ms, preferably 15 ms, after the end of a transmitter current pulse. By taking into account the spacing in this manner the signal decay curves have a common intersection point. This is for example shown in Figure 7 in which the signal decay curves have been vertically shifted so as to have their common intersection point at time = 15 ms after the end of the last pulse.

The effect of the aluminium jacket surrounding the insulation layer is a change in amplitude and a retardation of the signal when the electromagnetic field penetrates the jacket. Amplitude changes do not affect the wall thickness measurement because they are compensated for by the amplitude measurement which is used to set the intersection point of the curves (at 15 ms in above example). Signal retardation occurs due to diffusion of eddy currents generated in the jacket. However retardation is only a few milliseconds, depending on the jacket material, and the slope of the signal decay curve is hardly affected by the presence of the jacket. The retardation can be compensated for by adjusting the magnitude of B, for example by ensuring that during calibration a jacket is present. Other influences of the jacket, for example due to overlaps, dents or screws, all

- 13 -

occur at relatively early times, i.e. before 15 ms after the end of the last pulse. Therefore these influences do not affect wall thickness measurements for which the time interval of measurement starts after 15 ms after the end of the last pulse.

5           The device and method according to the invention can be applied to objects of electrically conductive material of various structures, such as for example the wall of a pipe provided with insulation layers or the wall of a storage tank. In case the bottom wall of a large storage tank (e.g. for oil storage) is to be inspected, the device according to the invention can for example be held against the lower side of the bottom by first excavating a substantially horizontal hole in the ground below the tank and subsequently moving the device through the borehole and against the bottom of the tank.

10           Furthermore, the device and method of the invention are of particular interest for application on vessels, pipes and plates which are provided with a layer of non-conducting material, such as bitumen or epoxy resin. The coating hinders inspection by conventional techniques (e.g. ultra sound or visual). Also applications involving extremely high or low temperatures of a wall to be inspected, which preclude the application of conventional techniques requiring direct contact with the wall, are of interest since no direct contact of such a wall with the probe used in the present invention is required.

- 14 -

C L A I M S

1. A device for inspecting an object of electrically conductive material, comprising a non-static-signal transmitter for generating an electromagnetic field in the object, and a receiver for measuring the variations of the eddy current generated by the non-static electromagnetic field and for producing a signal representing the decay of the eddy current, wherein the non-static-signal transmitter comprises at least two laterally spaced-apart emitters for emitting an electromagnetic field, which emitters are, during normal operation, so driven that the resulting electromagnetic field in the central region, between the emitters, is intensified.
2. The device according to claim 1, wherein the non-static-signal transmitter comprises at least one pair of laterally spaced-apart emitters.
3. The device according to claim 2, wherein each pair of laterally spaced-apart emitters comprises a first emitter coil and a second emitter coil which are arranged substantially parallel to a near surface of the object.
4. The device according to claim 2 or 4, comprising a plurality of the pairs of emitter coils.
5. The device according to claim 4, wherein the centres of emitter coils are located on a semi-circular arc located in a plane perpendicular to a near surface of the object, and wherein the emitter coils are arranged perpendicular to the arc.
6. The device according to claim 5, wherein a semi-circular bar of ferromagnetic material is arranged within the emitter coils.

- 15 -

7. The device according to claim 1, wherein the laterally spaced-apart emitters comprise a coil substantially parallel to a near surface of the object and a bar of ferromagnetic material substantially perpendicular to the near surface of the object.

8. The device according to claim 1, wherein the laterally spaced-apart emitters consist of an emitter coil in the form of an 8-shaped figure substantially parallel to a near surface of the object.

9. The device according to any one of the claims 1-8, wherein the receiver includes at least one receiver coil arranged to receive the electromagnetic field generated by the eddy current in the object.

10. The device according to claim 9, wherein the receiver includes at least one pair of receiver coils including a first receiver coil and a second receiver coil arranged at either side of the central region.

11. The device according to claim 10, wherein each pair of receiver coils is arranged aligned with a corresponding pair of emitter coils.

12. The device according to claim 11, wherein the size of the receiver coils is smaller than the size of the corresponding emitter coils, the longitudinal axes of the receiver coils extending between the longitudinal axes of the corresponding emitter coils.

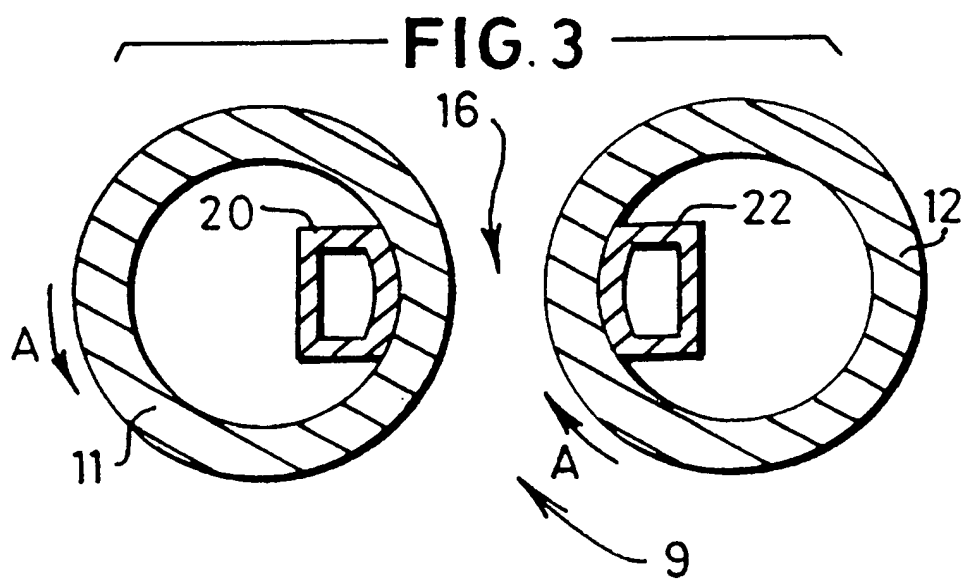
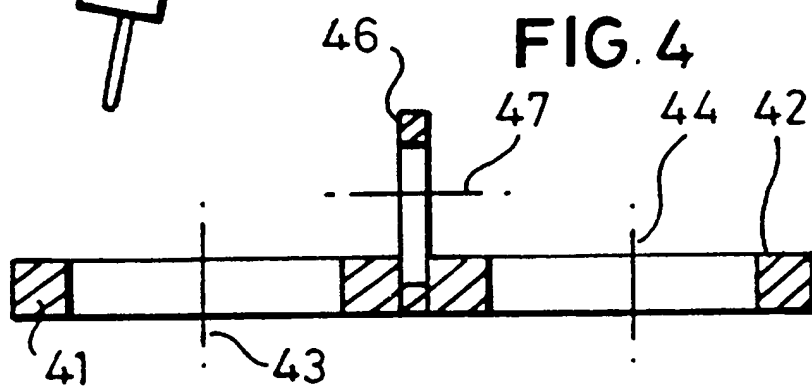
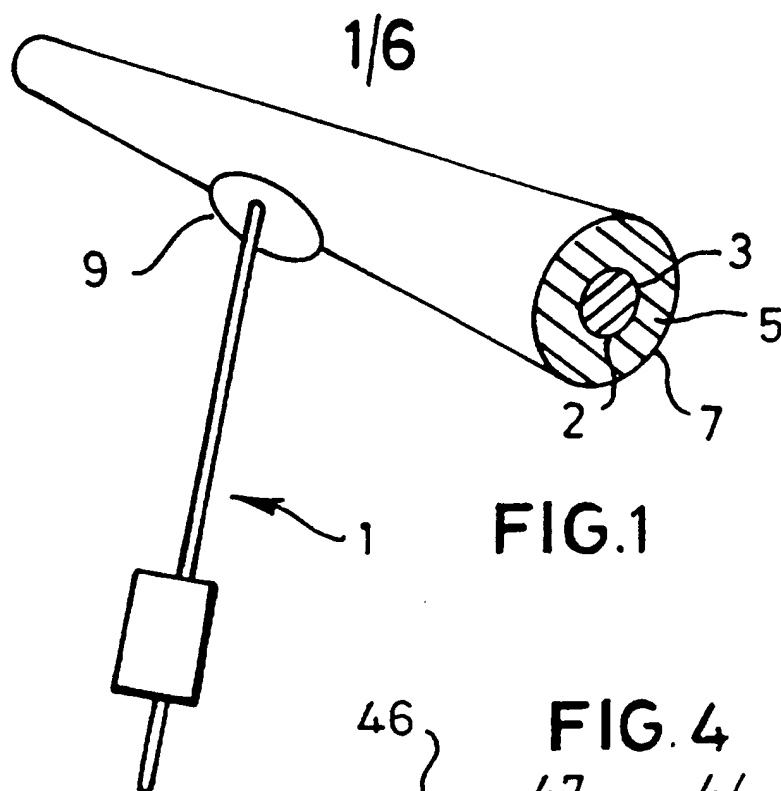
13. The device according to any one of the claims 9-12, wherein each receiver coil is located between the emitter coils and the object.

14. A method of measuring a thickness of an object of electrically conductive material, the method comprising inducing a pulsed eddy current in the object, determining the decay of the eddy current and producing a signal representing the decay, and determining the thickness of the object from the signal, wherein the step of determining the thickness of the object from the signal

- 16 -

comprises selecting a first magnitude and a second,  
smaller magnitude of the amplitude of the signal,  
measuring the length of the time interval in which the  
signal decays from the first magnitude to the second  
5 magnitude, and determining the thickness of the object  
from the length of the time interval.

15. The method according to claim 14, wherein the  
thickness ( $W_t$ ) is determined from the length of the time  
interval ( $t_i$ ) with the following equation:  
10  $W_t = (t_i - A)/B$ , in which A and B are pre-determined  
calibration constants.



2/6

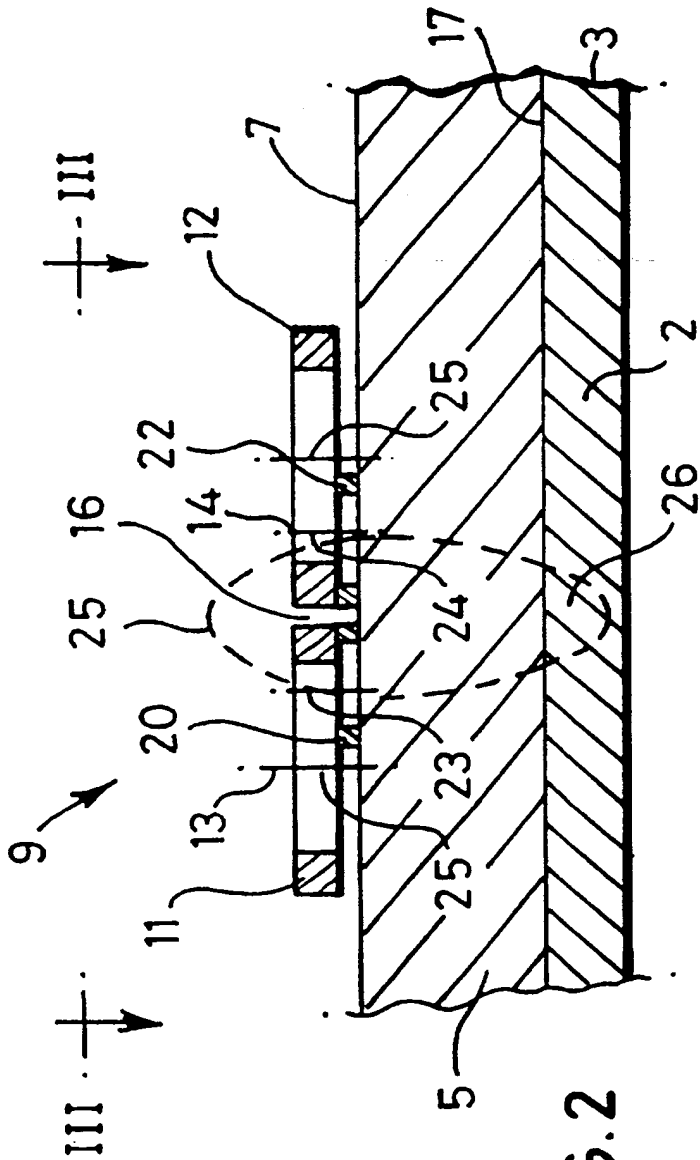


FIG.2

3/6

FIG.5

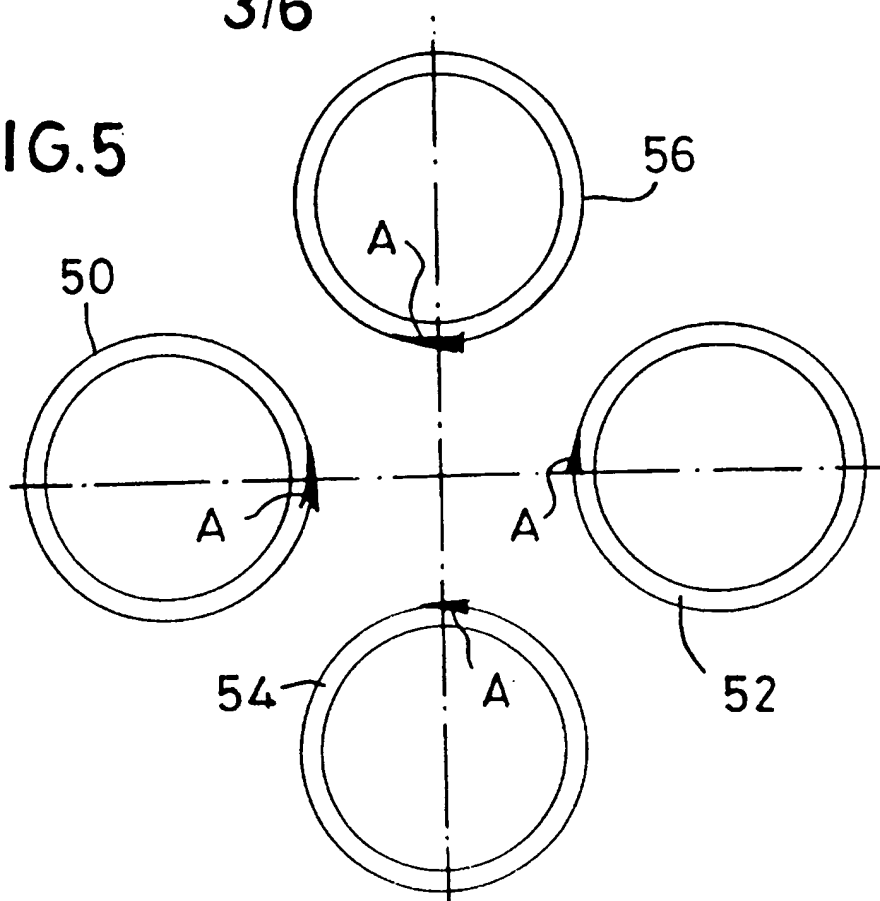
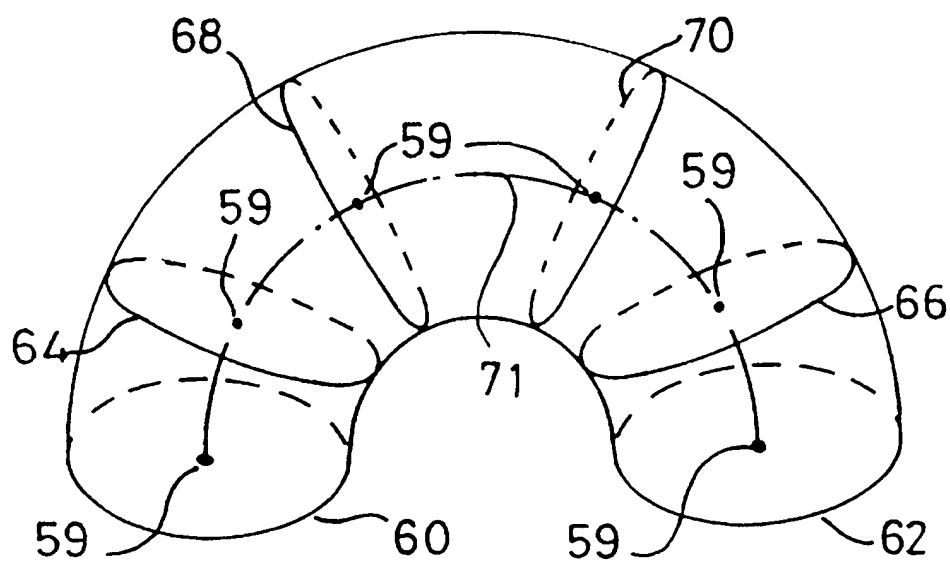
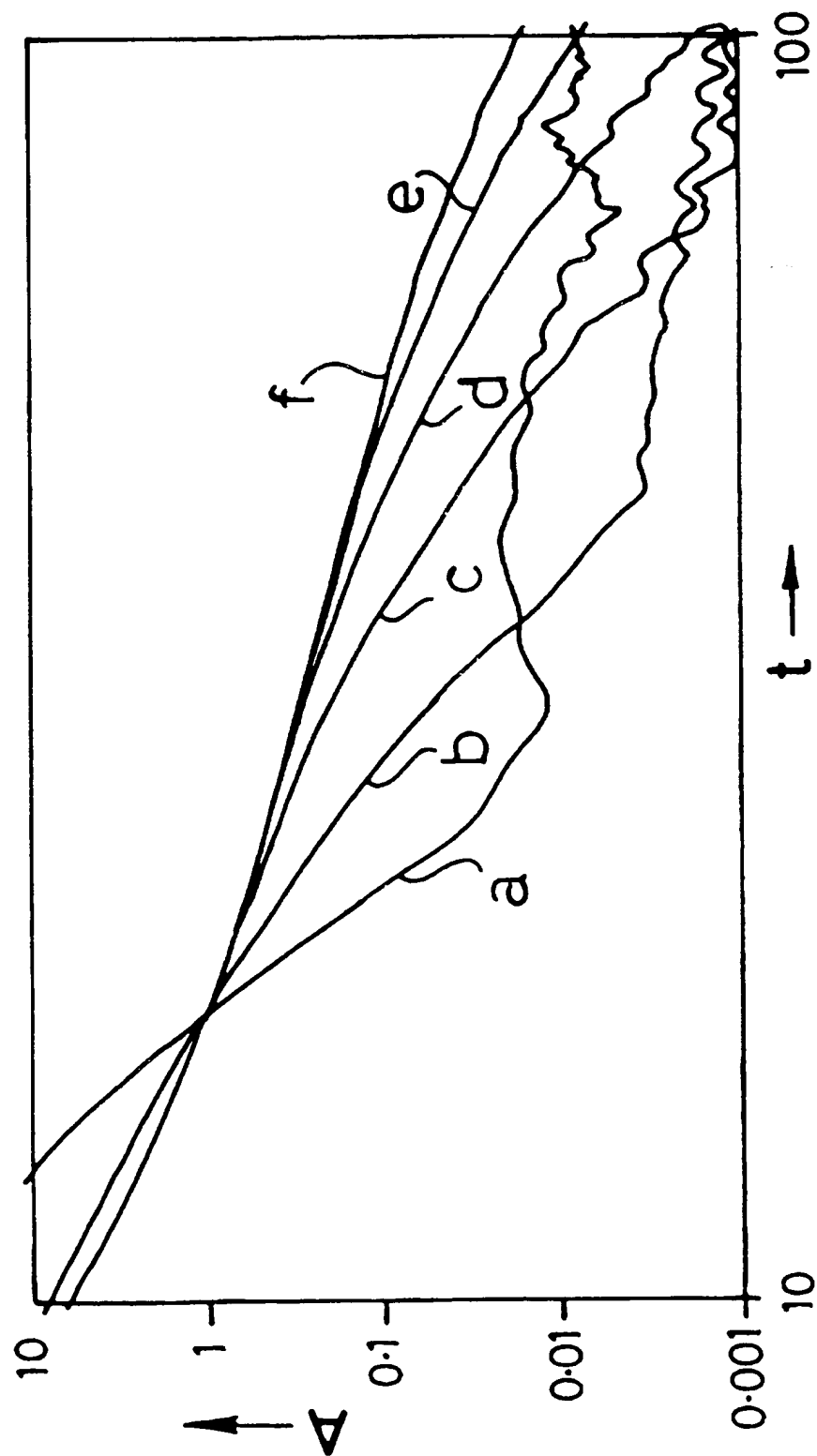


FIG.6

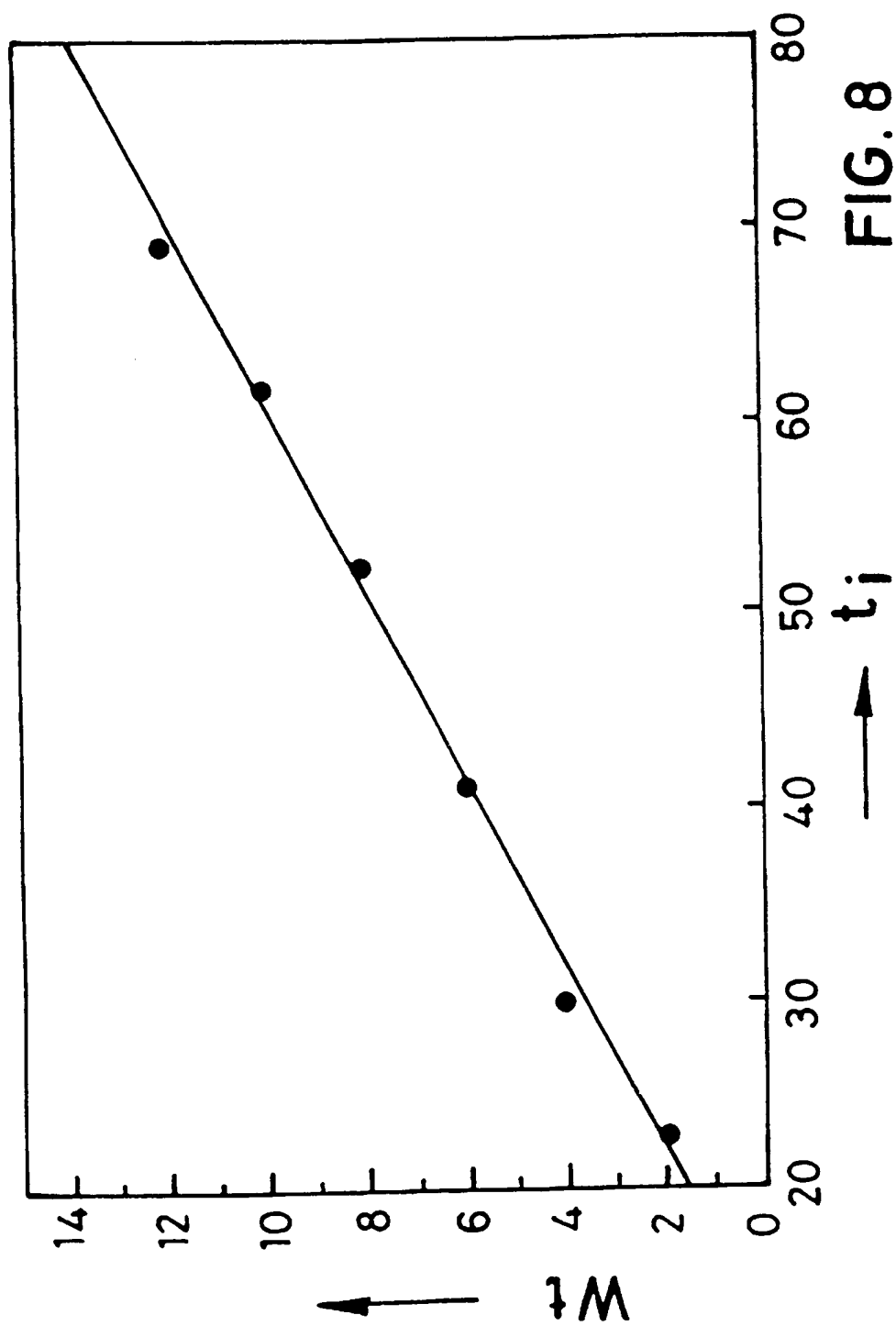


4/6

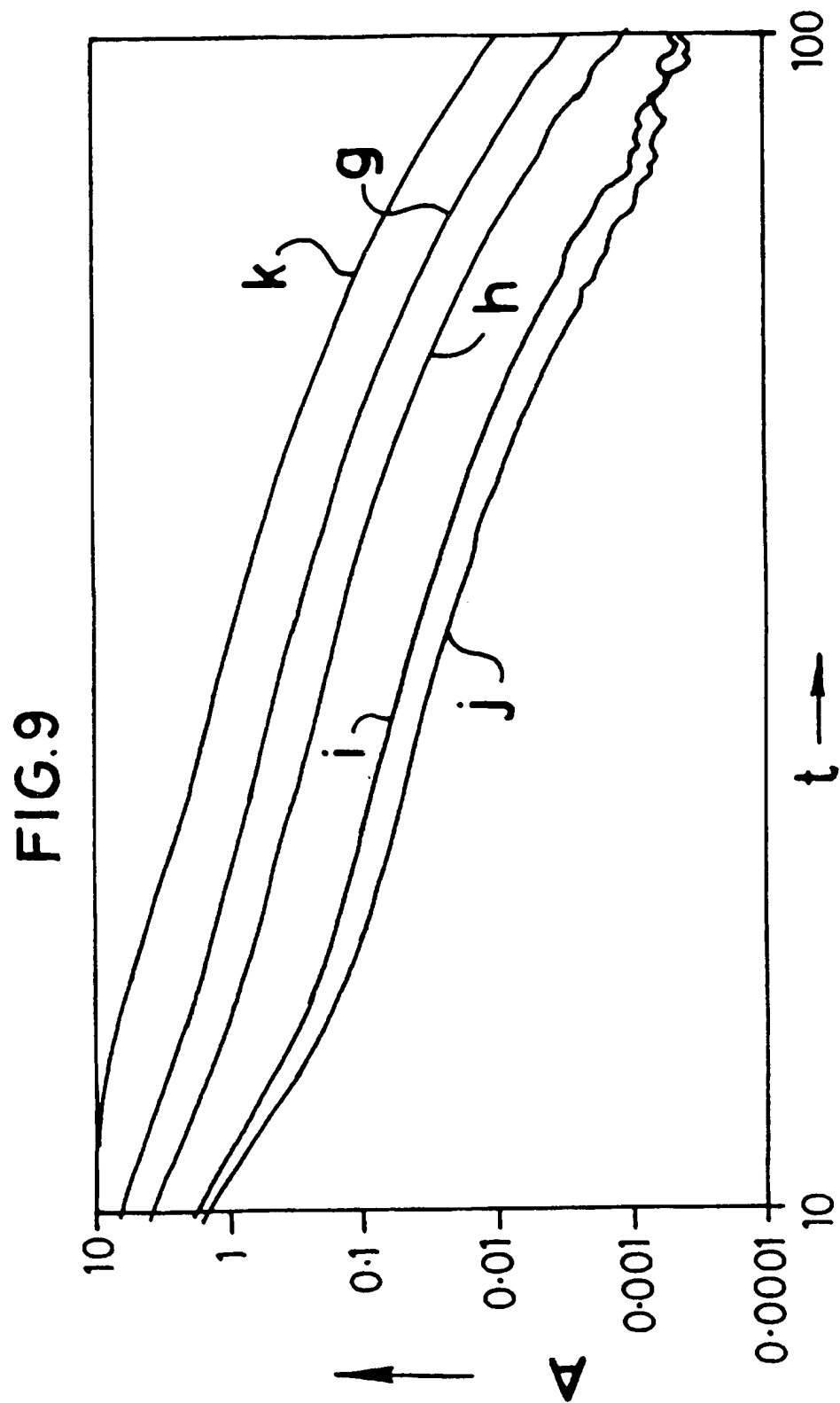
FIG. 7



5/6



6/6



# INTERNATIONAL SEARCH REPORT

International Application No

PCT/EP 97/03815

## A. CLASSIFICATION OF SUBJECT MATTER

IPC 6 G01B7/06 G01N27/90

According to International Patent Classification (IPC) or to both national classification and IPC

## B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

IPC 6 G01B G01N

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practical, search terms used)

## C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
Y	EP 0 321 112 A (ATLANTIC RICHFIELD CO) 21 June 1989 cited in the application see the whole document ---	1-3, 8-12, 14, 15
Y	GB 2 225 856 A (PROTOVALE) 13 June 1990  see especially figure 3 and page 6, first paragraph see the whole document ---	1-3, 8-12, 14, 15
A	PATENT ABSTRACTS OF JAPAN vol. 018, no. 530 (P-1809), 6 October 1994 & JP 06 186207 A (NUCLEAR FUEL IND LTD), 8 July 1994, see abstract --- -/--	1, 5, 14

☒ Further documents are listed in the continuation of box C

☒ Patent family members are listed in annex.

\* Special categories of cited documents :

- "A" document defining the general state of the art which is not considered to be of particular relevance
- "E" earlier document but published on or after the international filing date
- "L" document which may throw doubts on priority claim(s) or which is cited to establish the publication date of another citation or other special reason (as specified)
- "O" document referring to an oral disclosure, use, exhibition or other means
- "P" document published prior to the international filing date but later than the priority date claimed

- "T" later document published after the international filing date or priority date and not in conflict with the application but cited to understand the principle or theory underlying the invention
- "X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
- "Y" document of particular relevance; the claimed invention cannot be considered to involve an inventive step when the document is combined with one or more other such documents, such combination being obvious to a person skilled in the art.
- "&" document member of the same patent family

Date of the actual completion of the international search

18 November 1997

Date of mailing of the international search report

26/11/1997

Name and mailing address of the ISA

European Patent Office, P.B. 5818 Patentlaan 2  
NL - 2280 HV Rijswijk  
Tel. (+31-70) 340-2040, Tx. 31 651 epo nl,  
Fax: (+31-70) 340-3016

Authorized officer

Brock, T

## INTERNATIONAL SEARCH REPORT

Int'l Application No

PCT/EP 97/03815

C.(Continuation) DOCUMENTS CONSIDERED TO BE RELEVANT		
Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
A	US 4 929 896 A (LARA PEDRO F) 29 May 1990 see the whole document ---	1,4
A	US 4 600 356 A (BRIDGES JACK E ET AL) 15 July 1986 see the whole document ---	1,14
A	EP 0 541 520 A (BRITISH GAS PLC) 12 May 1993 see the whole document -----	1,14

# INTERNATIONAL SEARCH REPORT

Information on patent family members

International Application No

PCT/EP 97/03815

Patent document cited in search report	Publication date	Patent family member(s)	Publication date
EP 0321112 A	21-06-89	US 4843320 A	27-06-89
		AU 2680488 A	22-06-89
		CA 1270918 A	26-06-90
		DE 3879427 A	22-04-93
		DE 3879427 T	14-10-93
		JP 1202654 A	15-08-89
		JP 8027261 B	21-03-96
		US 4929898 A	29-05-90
GB 2225856 A	13-06-90	US 4990851 A	05-02-91
US 4929896 A	29-05-90	EP 0399026 A	28-11-90
		WO 9006488 A	14-06-90
US 4929896 A	29-05-90		
		AU 612532 B	11-07-91
		AU 4735789 A	05-07-90
		CA 2005551 A	29-06-90
		DE 68916411 D	28-07-94
		DE 68916411 T	26-01-95
		EP 0382981 A	22-08-90
		JP 2226062 A	07-09-90
US 4600356 A	15-07-86	NONE	
EP 0541520 A	12-05-93		
		AU 3426289 A	16-10-89
		DE 68915275 D	16-06-94
		DE 68915275 T	01-09-94
		DE 68926512 D	20-06-96
		DE 68926512 T	21-11-96
		EP 0409882 A	30-01-91
		WO 8909417 A	05-10-89
		GB 2235302 A, B	27-02-91
		JP 8327606 A	13-12-96
		JP 3503682 T	15-08-91
		US 5473246 A	05-12-95
US 5302895 A	12-04-94	US 5367258 A	22-11-94

**THIS PAGE BLANK (USPTO)**